



Welcome!

Webinar #33:

Hydrogen Applications in ThermoFlow Software

30 June 2022

Agenda:

- * Introduction
- * Modelling Hydrogen Production Plants in THERMOFLEX / NOVO PRO
- * Renewables & Hydrogen, options and examples
- * Optimization of LCOH in NOVO PRO using ELINK
- * Hydrogen Use in THERMOFLEX
- * Q & A Session

Presenter: IGNACIO MARTIN (SPAIN)

Support: Meritt Elmasri (U.S. HQ)

Thermoflow Training and Support

- Standard Training
- On site training course
- User's Meetings / Advanced Workshops
- Webinars when new version is released
- Help, Tutorials, PPT, Videos
- Technical Support

→ Feature Awareness Webinars

Feature Awareness Webinars

- 1- Assemblies in TFX, June 2016
- 2- Scripts in Thermoflow programs, GTP-GTM-TFX
- 3- Multi Point Design in GTP-GTM
- 4- Reciprocating Engines in TFX
- 5- TIME in GTM
- 6- Matching ST Performance in STP
- 7- Modeling Solar Systems in TFX
- 8- Combining THERMOFLEX & Application-Specific Programs
- 9- Methods & Methodology in GT PRO & STEAM PRO
- 10- Supplementary Firing & Control Loops in GT PRO & GT MASTER
- 11- The Wind Turbine Feature in Thermoflex
- 12- Modelling GT's in Thermoflow program-1
- 13- Thermoflex for on line and off line performance monitoring
- 14- Tflow 27, what's new
- 15- Modelling GT's in Thermoflow program-2
- 16- Multi Point Design in GTP-GTM
- 17- Total Plant Cost in TFX
- 18- Steam Turbine Tuning
- 19- User Defined Components in TFX
- 20- Cooling System Optimization

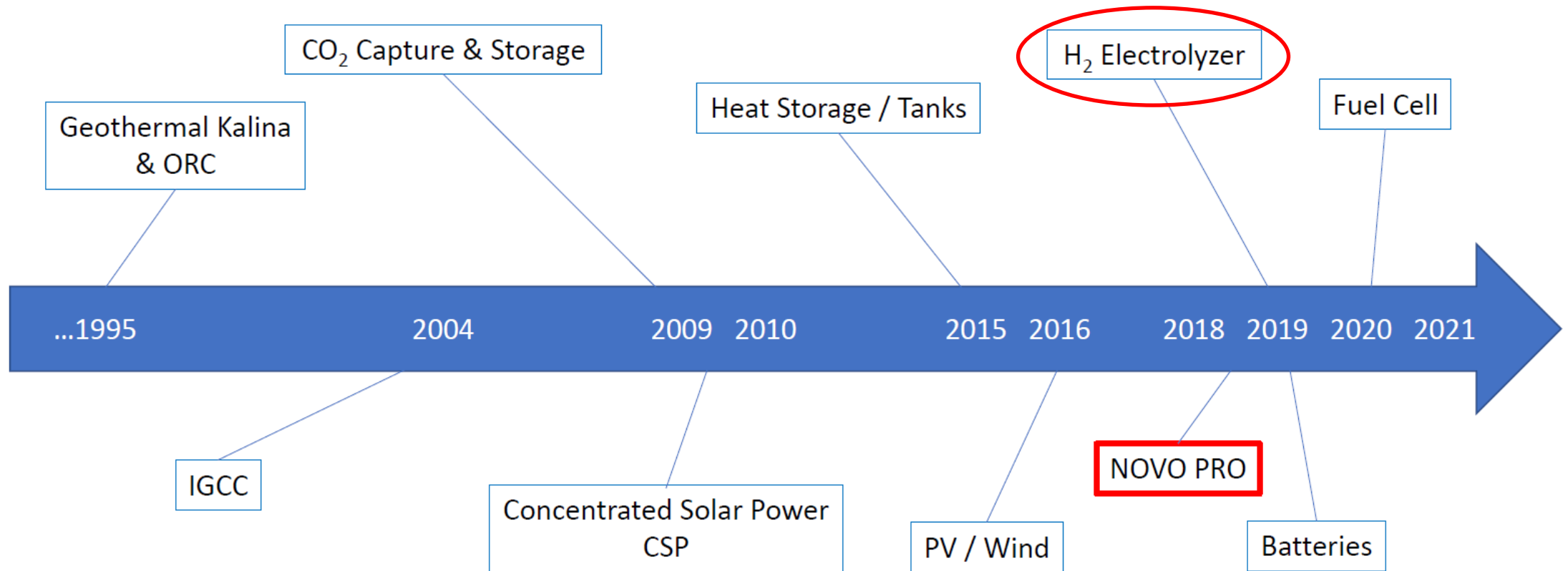
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33- Hydrogen Applications

Thermoflow's Products contribute to the "Green Transition"

Highlights / Milestones...



NOVOPRO Background & Evolution

- Thermoflow main programs released between 1987 (GT PRO) and 1998 (GT MASTER, PDE, STEAM PRO, STEAM MASTER, REMASTER, PEACE, THERMOFLEX)
- NOVOPRO versión 1.1 was released with Thermoflow 28, in September 2018.
Upgrades 1.2 in Mar-19, 1.3 in May-19, 1,4 in Jun-19, 1.5 in Sep-19, 1.6 in Feb-20
- Version 1.7 released with Tflow29 in Apr-20
- Version 1.9 released with Tflow30 in March-22. Current Revision (as of today)
June 27, 2022

 Please check for new Revisions regularly, specially for NOVOPRO

Other Sources of Information NOVOPRO / Hydrogen

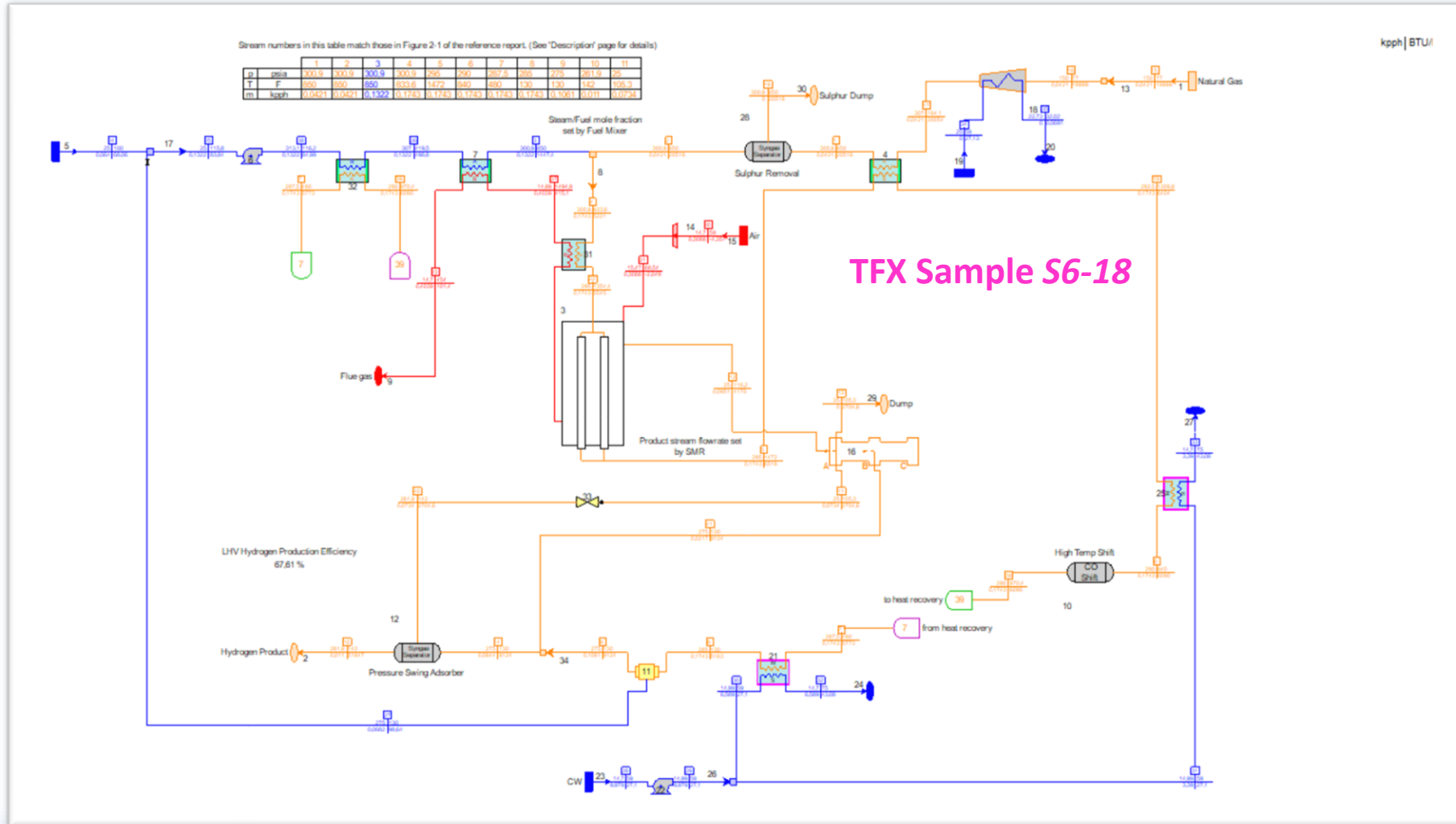
- Thermoflow Website: Description
- Thermoflow Website: Videos & Samples (specific)
- Thermoflow Service Center: Decarbonization Webinars, Asia, Europe and America Sessions, May - June 2021: Videos and Files

Hydrogen Applications in Thermoflow Software

- **Hydrogen Production:**
 - SMR (TFX)
 - with Carbon Capture
 - Electrolysis (TFX-NOVOPRO)
 - TFX → Sizing
 - Desalination
 - Storage
 - ELINK, 24 hours simulation
 - NOVOPRO → Annual Production
 - Renewables + H2
 - ELINK, Optimization

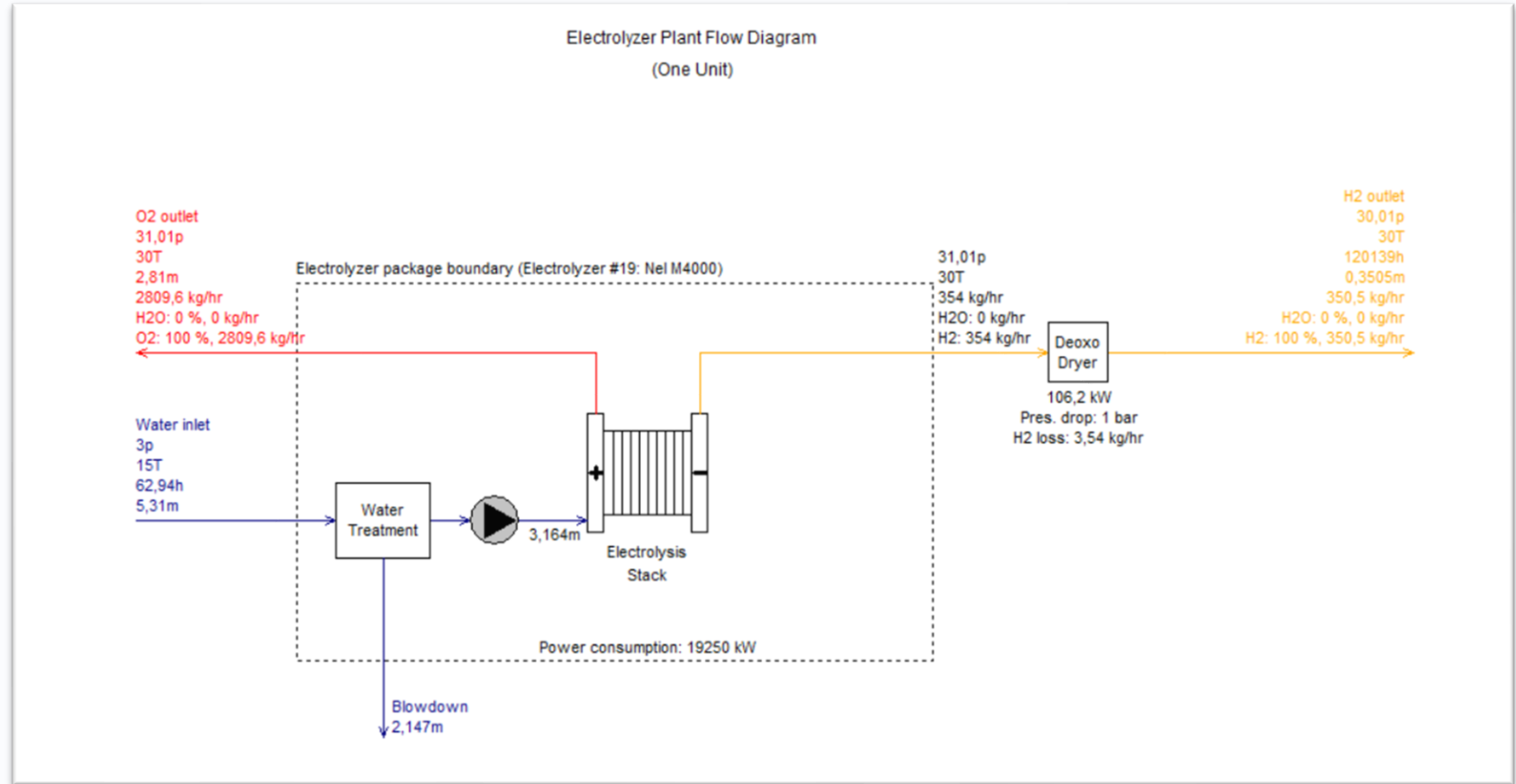
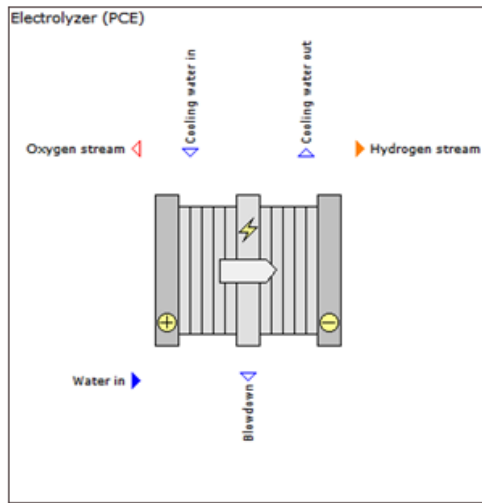
Hydrogen Applications in Thermoflow Software

Steam Methane Reforming in THERMOFLEX



Hydrogen Applications in ThermoFlow Software

Electrolyzer in THERMOFLEX / NOVOPRO

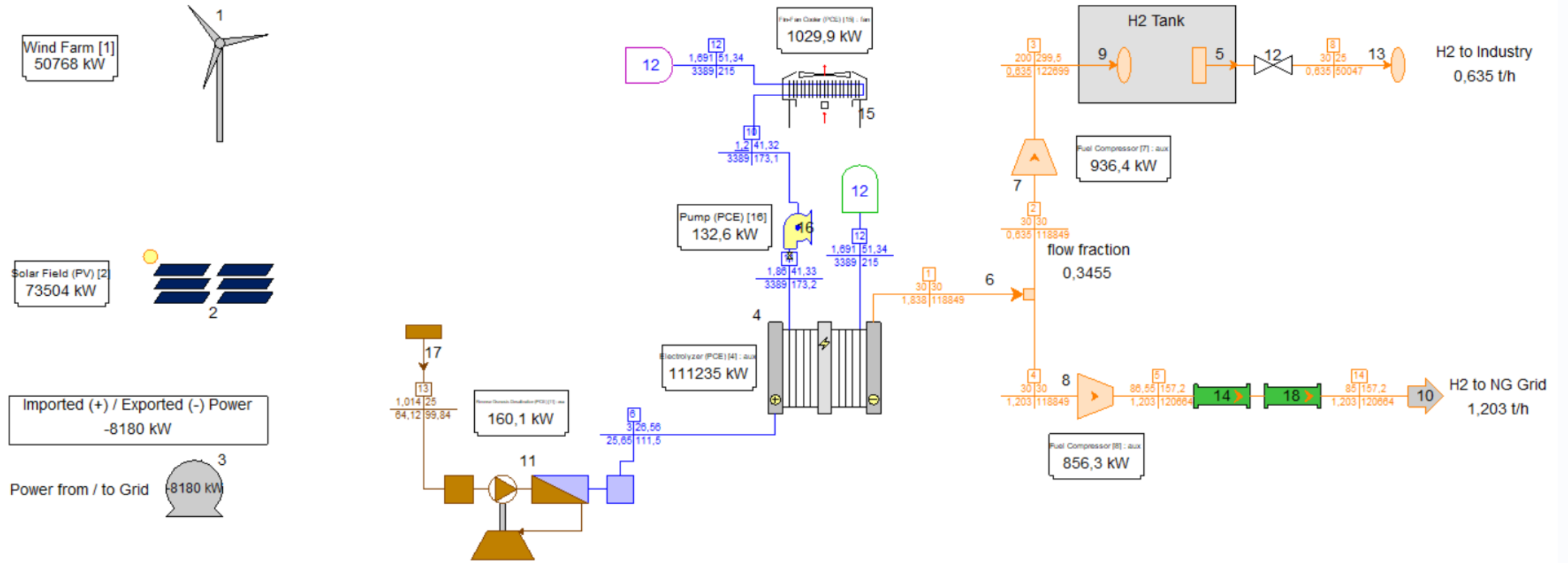


Hydrogen Applications in Thermoflow Software

- **Hydrogen Use (TFX):**
 - Renewables to H2, H2 to Grid – Storage / Compression
 - District Heating, Heat Pumps, ...
 - H2 to GT / Engine, blending with NG → 2nd Webinar with Kawasaki
 - ...

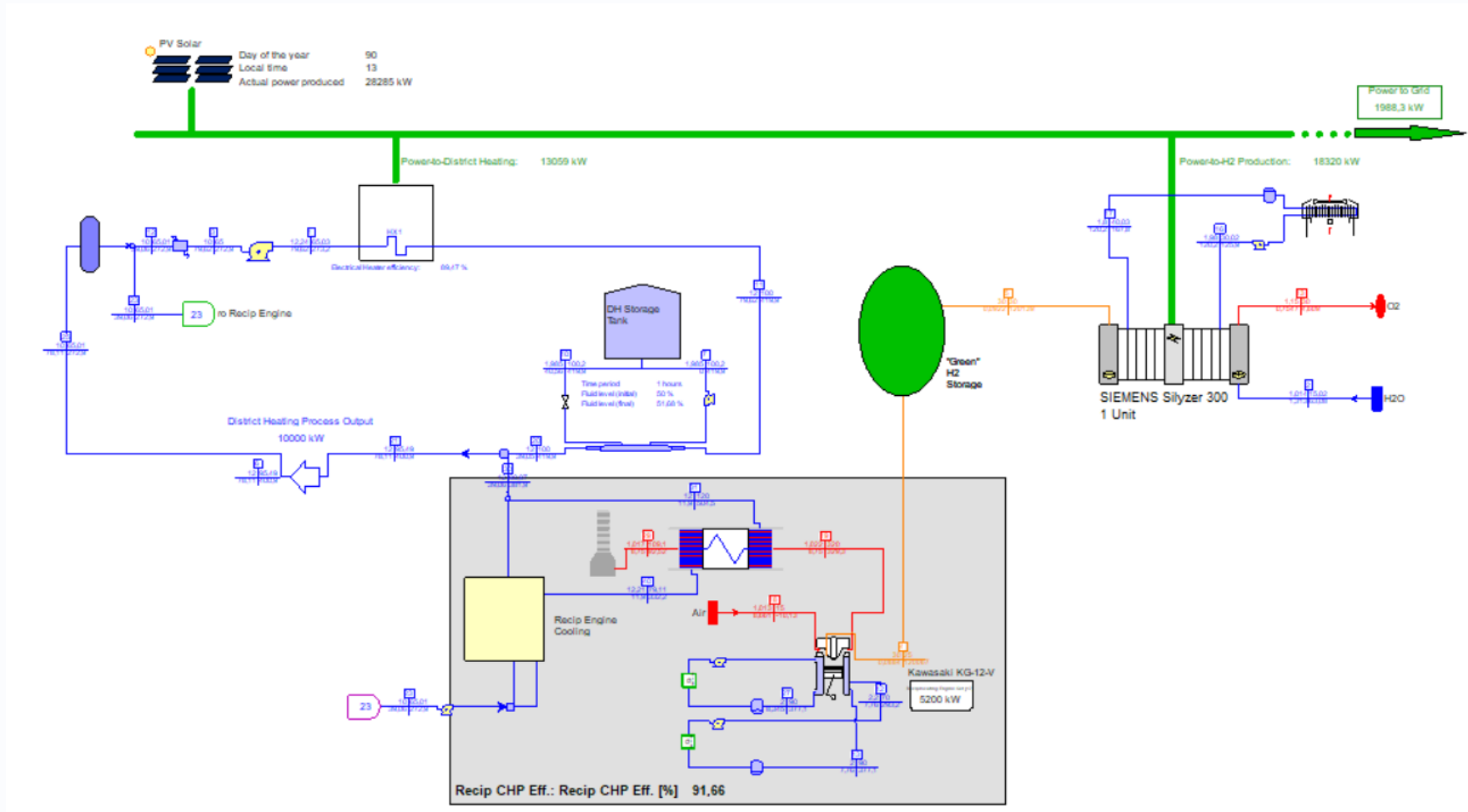
Hydrogen Applications in Thermoflex

PV + Wind, Desalination, Electrolyser, Cooling, Compressors, H2 Storage & Delivery, ...



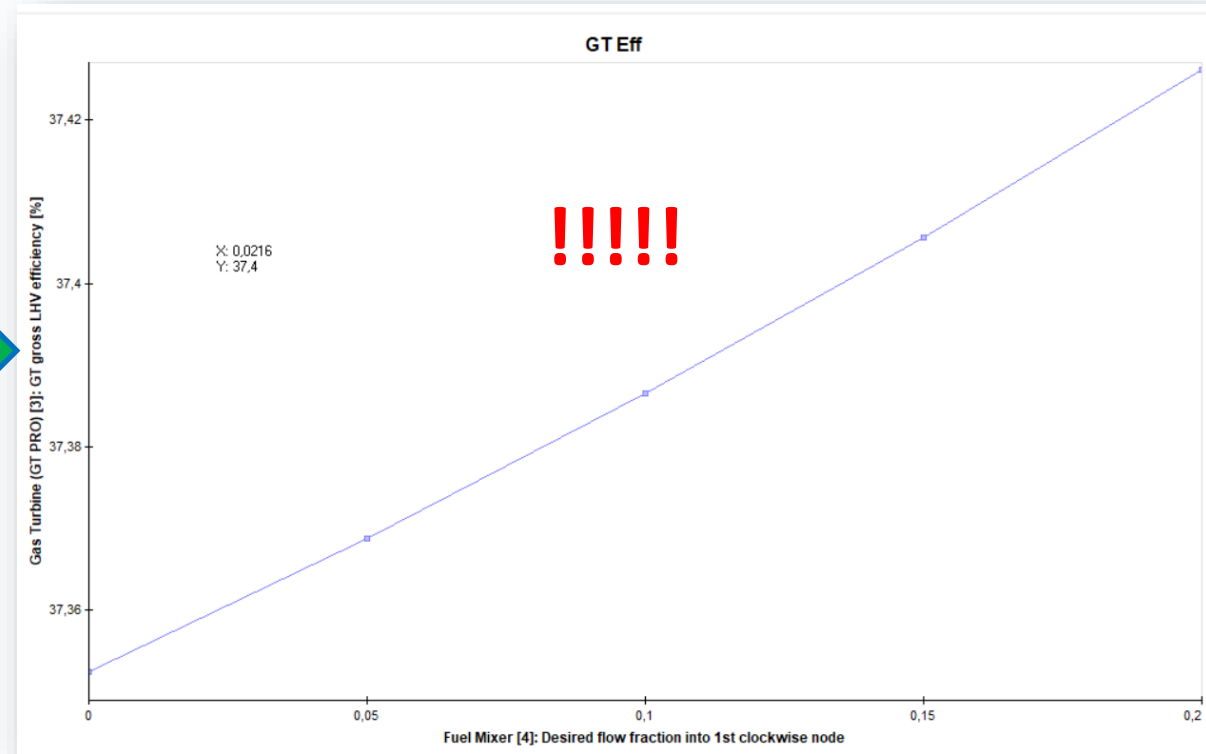
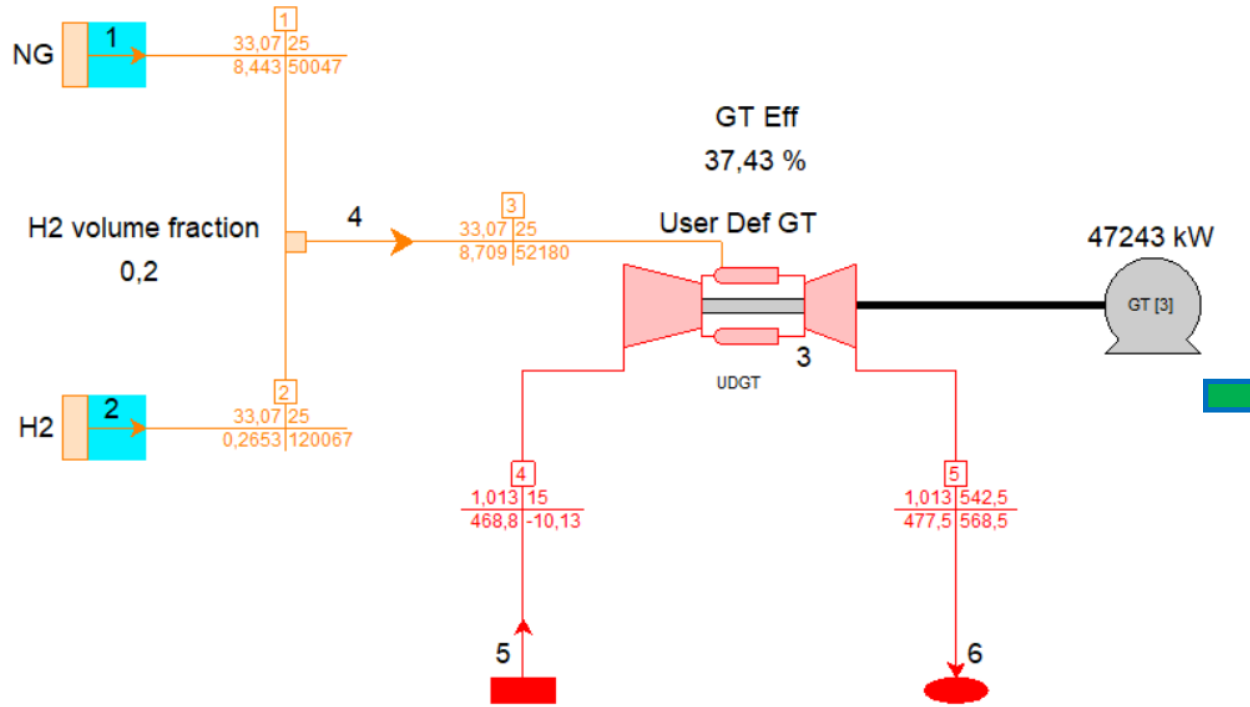
Hydrogen Applications in Thermoflex

PV, Electrolyser, District Heating, Engine, ...



Hydrogen Applications in Thermoflex

Blending Natural Gas & Hydrogen in Gas Turbines



2nd Webinar on Hydrogen Announcement

- “Modelling of Hydrogen fired Gas Turbines in GT PRO/THERMOFLEX (co-firing and pure H₂ firing)”, presented by **Kawasaki Gas Turbines Europe GmbH** and Thermoflow Inc.
- Speakers:
 - Dr. Nurettin Tekin (Hydrogen Product Management, Kawasaki)
 - Karsten Huschka (Director Thermoflow Europe)
- Scheduled for mid of September 2022, dates to be confirmed
- More details to be announced

Hydrogen Applications in Thermoflow Software

- **Hydrogen Production (NOVOPRO):**
 - Microgrid – Plants Only
 - Renewables + H2
 - Flexible – Firm – Import from Grid
 - Hourly Hydrogen Demand definition
 - Electrolyzers Data Base / UD
 - Options: Deoxo Drier - Storage
 - PEACE Cost Definitions
 - NOVOPRO Outputs
 - LCOH Calculation
 - ELINK: Multiple Cases & Optimization

Hydrogen Production Modes in NOVOPRO

Mode	Electolyzer Options	Electricity Demand	H2 Demand	Notes
Plants Only		X	met	Renewable Plants & Hydrogen production independent: Renewable send the power to the Grid, Electrolyzer takes de Electricity from the Grid
MicroGrid	Flexible	0	may not be met	Renewable Energy to produce Hydrogen, up to the maximum Electrolyzer capacity
		>0	may not be met	Renewable Energy to Supply the Grid electricity demand first, and surplus to produce H2
	Firm, no import	0	may not be met	Renewable Energy to Supply the Hydrogen demand
		>0	may not be met	Renewable Energy to Supply the Hydrogen demand first, and surplus electricity to the Grid
	Firm, import	0	met	Renewable Energy to produce Hydrogen, deficit of electricity to meet the H2 demand imported from the Grid
		>0	met	Renewable Energy to produce Hydrogen, deficit of electricity to meet the H2 demand imported from the Grid, surplus electricity to supply electricity to the Grid, deficit of electricity to meet the Grid demand imported from the Grid

Hydrogen Demand definition in NOVOPRO

Use a Template

Easy Annual Input - Electrolyzer Plant [1] - Load

Choose how to divide the year, and specify an input value to apply in each period. Click 'Apply to System' button to instruct NOVOPRO to update the hourly inputs using these definitions.

Annual Periods:
 Flat User-defined by month By Season
 1st Spring month: mar | 1st Summer month: jun | 1st Fall month: sep | 1st Winter month: dic

Hourly Periods:
 Flat User-defined by hour Peak / Off Peak
 1st Peak hour of day: 7 | 1st Off Peak hour of day: 20

Electrolyzer Plant [1] - Load, [%]

%	Spring	Summer	Fall	Winter
Peak	100	100	100	100
Off Peak	100	100	100	100

Or Copy % Paste from Excel

HM13

	A	B	C	D	E	HG	HH	HI	HJ	HK	HL	HM	HN	HO	HP	HQ	HR	HS	HT	HU	HV		
1																							
2																							
3			1	2	3	13	214	215	216	217	218	219	220	221	222	223	224	225	226	227			
4	Electrolyzer Load (%)	70,0	70,0	70,0	70,0	70,0	70,0	70,0	70,0	70,0	70,0	70,0	70,0	70,0	95,0	95,0	95,0	95,0	95,0	95,0			
5																							
6																							
7																							

Desired Load

Use Template to Set Daily Schedule

	Hour of Year	2	3	4	5	6	7	8	9	10	11	12	13
Hour of Year	1	2	3	4	5	6	7	8	9	10	11	12	13
Day of Year	1	1	1	1	1	1	1	1	1	1	1	1	1
Month	1	1	1	1	1	1	1	1	1	1	1	1	1
Day of Month	1	1	1	1	1	1	1	1	1	1	1	1	1
Hour of Day	1	2	3	4	5	6	7	8	9	10	11	12	13
Desired Electrolyzer Plant Load %	100	100	100	100	100	100	100	100	100	100	100	100	100

Electrolyzer Models

User Defined

Database

Electrolyzer Package Selection

ID	Manufacturer & Model	H2 Production	Power Consumption	HHV Efficiency
		kg/hr	kW	%
0	User-Defined Electrolyzer			
1	Siemens Silyzer 200	20,5	1244	64,95
2	Siemens Silyzer 300	335,1	17409	75,87
3	Siemens Silyzer 300C35	335,1	18123	72,88
4	Siemens Silyzer 300C100	335,1	18349	71,98
5	H-TEC ME450/1400	18,8	1000	74,1
6	ITM HGas1SP	10,11	650	61,32
7	ITM HGas2SP	19,9	1260	62,25
8	ITM HGas3SP	30,64	2000	60,38
9	ITM HGasXMW	178,7	10000	70,45

User-defined electrolyzer

Electrolyzer Package Rating

Pure hydrogen production rate	<input type="text" value="354"/>	kg/hr
Package power consumption	<input type="text" value="19250"/>	kW
Package HHV Efficiency	<input type="text" value="72,48"/>	%
Package LHV Efficiency	<input type="text" value="61,33"/>	%

Package Operating Data

H2 outlet stream pressure	<input type="text" value="31,01"/>	bar
H2 outlet stream temperature	<input type="text" value="30"/>	C
H2 outlet stream relative humidity	<input type="text" value="0"/>	%
O2 outlet stream pressure	<input type="text" value="31,01"/>	bar
O2 outlet stream temperature	<input type="text" value="30"/>	C
O2 outlet stream relative humidity	<input type="text" value="0"/>	%
Water supply pressure	<input type="text" value="3"/>	bar
Treated water consumption (kgH2O/kgH2)	<input type="text" value="0"/>	
Cycles of concentration for water treatment blowdown	<input type="text" value="15"/>	
Minimum load	<input type="text" value="10"/>	%

Part Load Efficiency

Number points on part load efficiency curve

Load	Efficiency Factor
<input type="text" value="100"/> %	<input type="text" value="1"/>
<input type="text" value="77,5"/> %	<input type="text" value="1,023"/>
<input type="text" value="55"/> %	<input type="text" value="1,045"/>
<input type="text" value="32,5"/> %	<input type="text" value="1,068"/>
<input type="text" value="10"/> %	<input type="text" value="1,09"/>

Enter 'Load' data in descending order.
 First point (full load) is fixed.

Hydrogen Production in NOVOPRO, other options

- Define delivery Pressure
- Include Deoxo Drier to remove moisture
- Include Storage

Main	Configuration
<p>Hydrogen Delivery Stream</p> <p><input checked="" type="checkbox"/> Include deoxo dryer to remove moisture</p> <p><u>Hydrogen delivery stream conditions</u></p> <p>Delivery pressure <input type="text" value="150"/> bar</p> <p>Delivery temperature <input type="text" value="30"/> C</p> <p>Delivery relative humidity <input type="text" value="0"/> %</p> <p><u>Deoxo dryer details</u></p> <p>Deoxo dryer system pressure drop <input type="text" value="1"/> bar</p> <p>H2 massflow lost in deoxo dryer <input type="text" value="1"/> %</p> <p>H2 dryer aux load per kg of pure H2 <input type="text" value="0,3"/> kWh/kg</p> <p><u>Outlet stream compressor details</u></p> <p>Compressor polytropic efficiency <input type="text" value="65"/> %</p> <p>Compressor adiabacity <input type="text" value="20"/> %</p> <p>Compressor electro-mechanical efficiency <input type="text" value="90"/> %</p>	<p>Hydrogen Storage Design</p> <p><input checked="" type="checkbox"/> <u>Include hydrogen storage</u></p> <p>Storage capacity <input type="text" value="4"/> hr</p> <p>Rated storage pressure / Hydrogen outlet pressure <input type="text" value="1"/></p> <p>'Empty' pressure / Rated storage pressure <input type="text" value="0,2"/></p> <p>Storage tube preferred outside diameter <input type="text" value="609,6"/> mm</p> <p>Storage tube wall max. thickness <input type="text" value="38,1"/> mm</p> <p>Storage tube maximum length <input type="text" value="10,97"/> m</p> <p><u>Tube array design parameters:</u></p> <p>Tube array maximum width <input type="text" value="2,438"/> m</p> <p>Tube array aspect ratio (# of rows / # of columns) <input type="text" value="1"/></p>

Hydrogen Applications in NOVOPRO

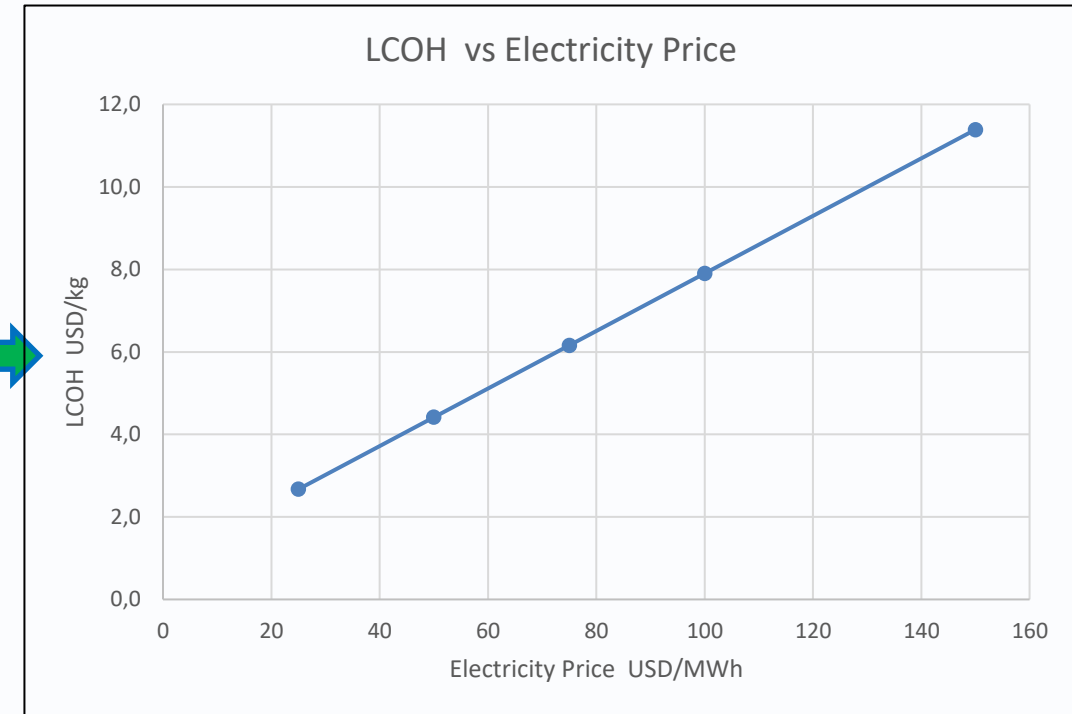
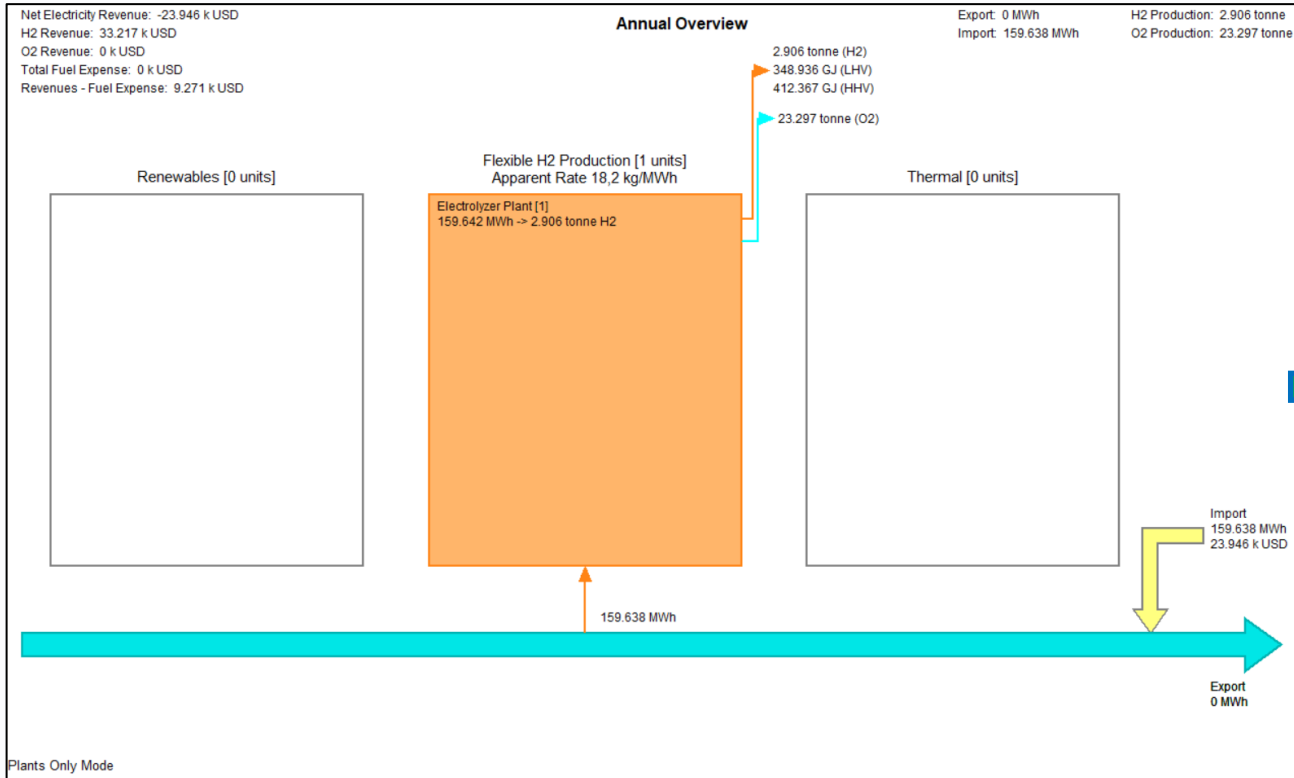
- **Hydrogen Production (NOVOPRO) Case Studies:**
 1. H2 Standalone
 2. PV+H2
 3. Wind+H2
 4. PV+Battery+H2

Hydrogen Applications in NOVOPRO

- **Case 1. Hydrogen Production only:**
 - H2 Demand → Size of Electrolyzer
 - Electrolyzer Models
 - Electrolyzer Utilization, Capacity Factor
 - PEACE Costs, Investment and O&M Costs
 - Electricity Price
- LCOH Calculation & Sensitivity

<i>Mode</i>	<i>Electrolyzer Options</i>	<i>Electricity Demand</i>
Plants Only		X
MicroGrid	Flexible	
	Firm, no import	
	Firm, import	

Case 1. Hydrogen Production only



Hydrogen Applications in NOVOPRO

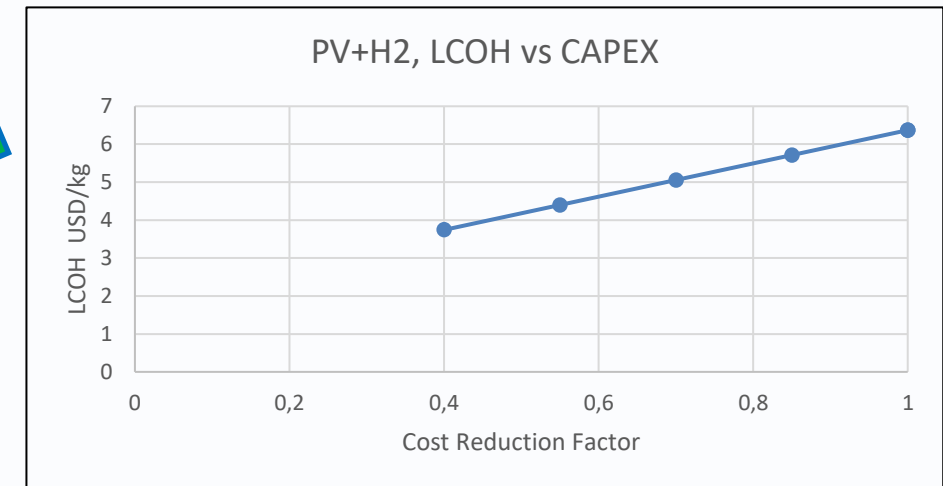
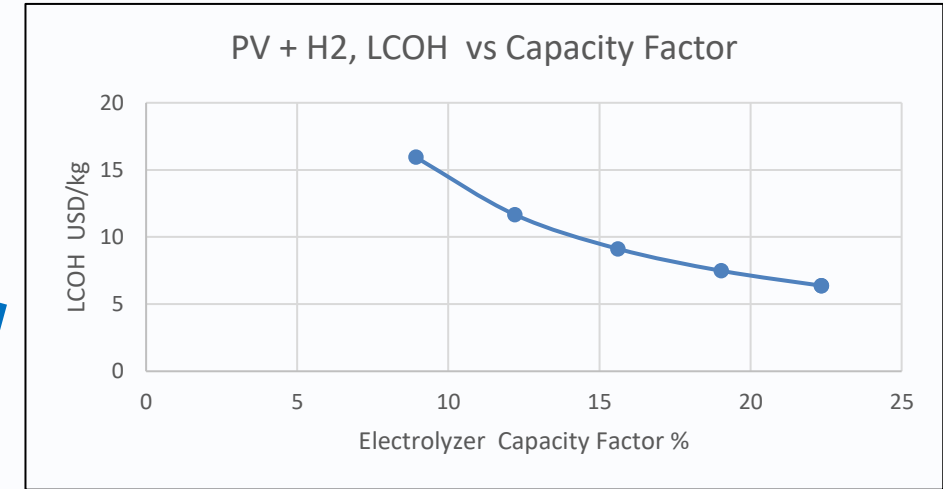
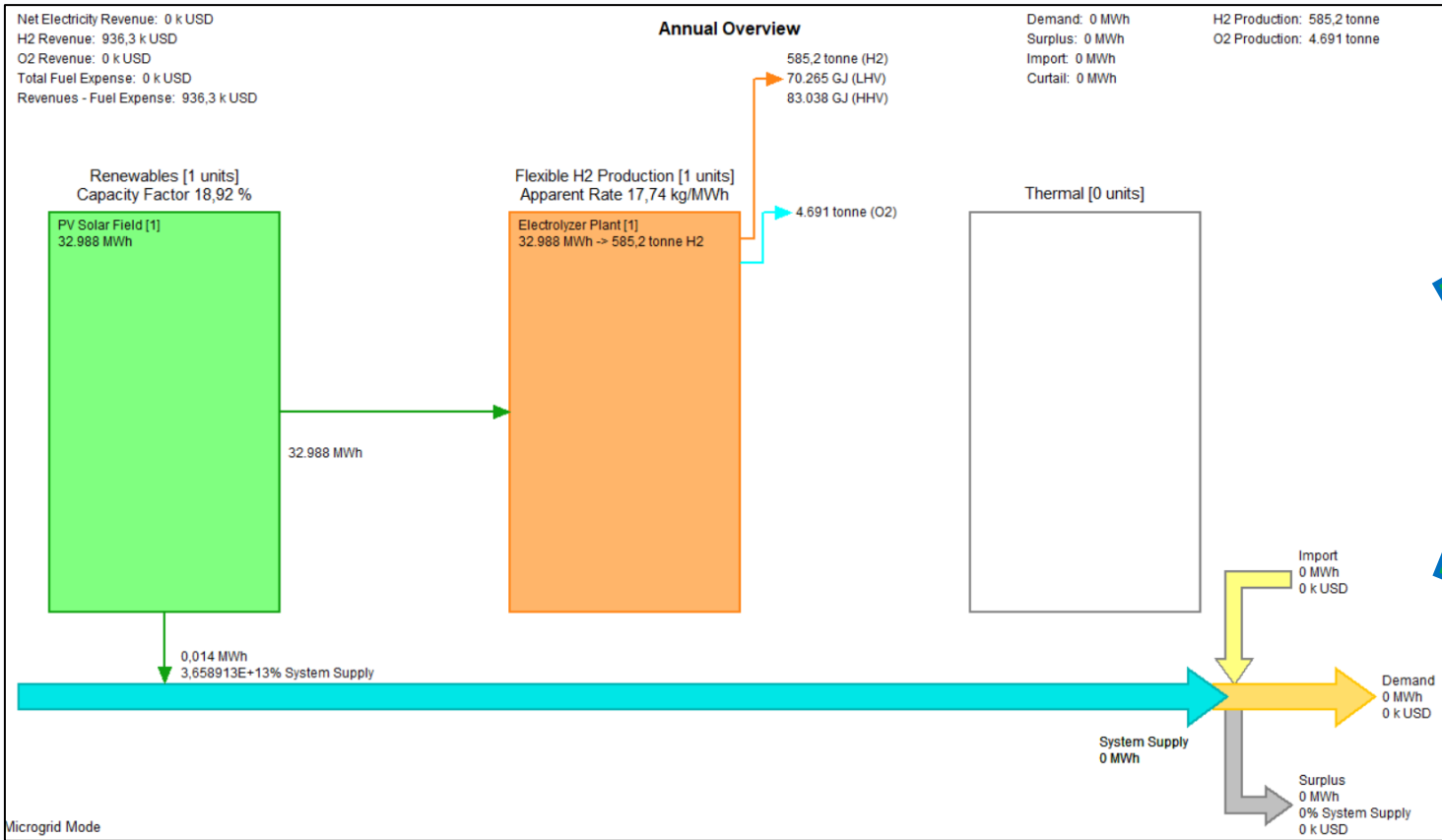
- Case 2. Hydrogen Production from PV, no Grid export – no Grid Import:

- PV Field Size and Configuration
- PV annual yield → H2 Production
- PV & Electrolyzer Utilization, Capacity Factor
- PV Investment, O&M Cost, Land Cost
- Electrolyzer, Investment and O&M Costs

→ LCOH Calculation & Sensitivity

<i>Mode</i>	<i>Electrolyzer Options</i>	<i>Electricity Demand</i>
Plants Only		
MicroGrid	Flexible	= 0
	Firm, no import	
	Firm, import	

Case 2. Hydrogen Production from PV, no Grid export – no Grid Import

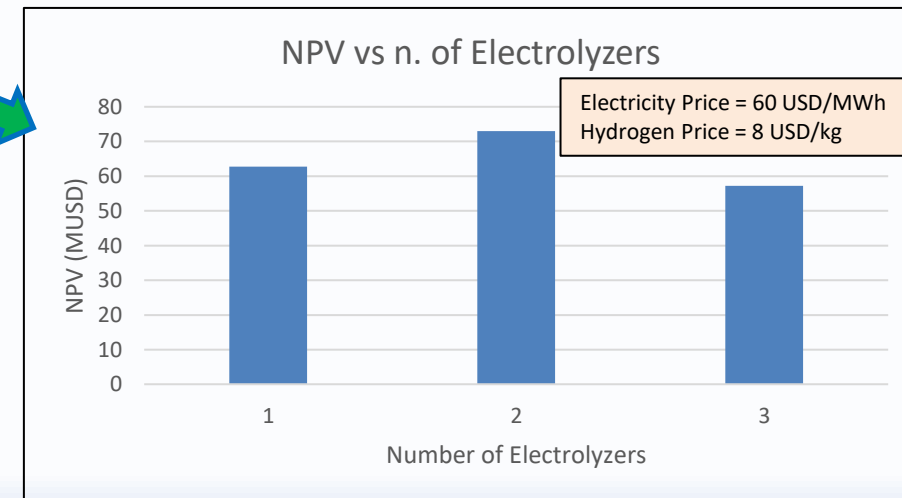
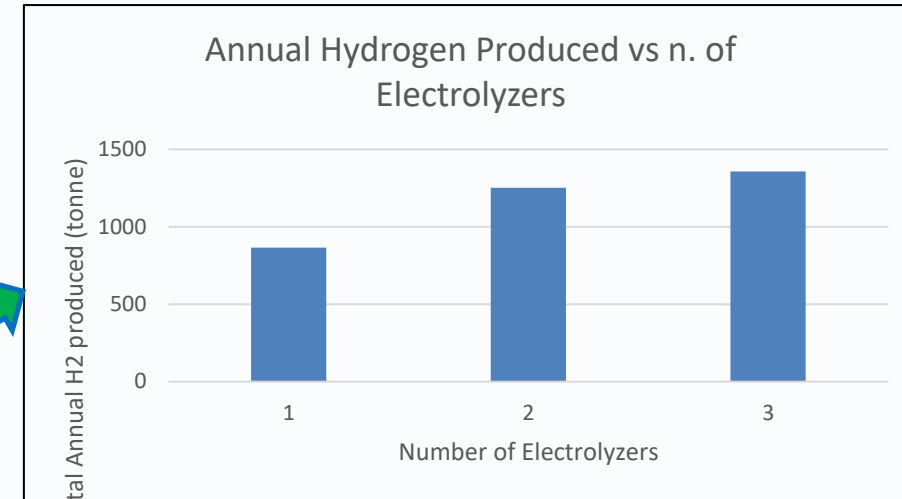
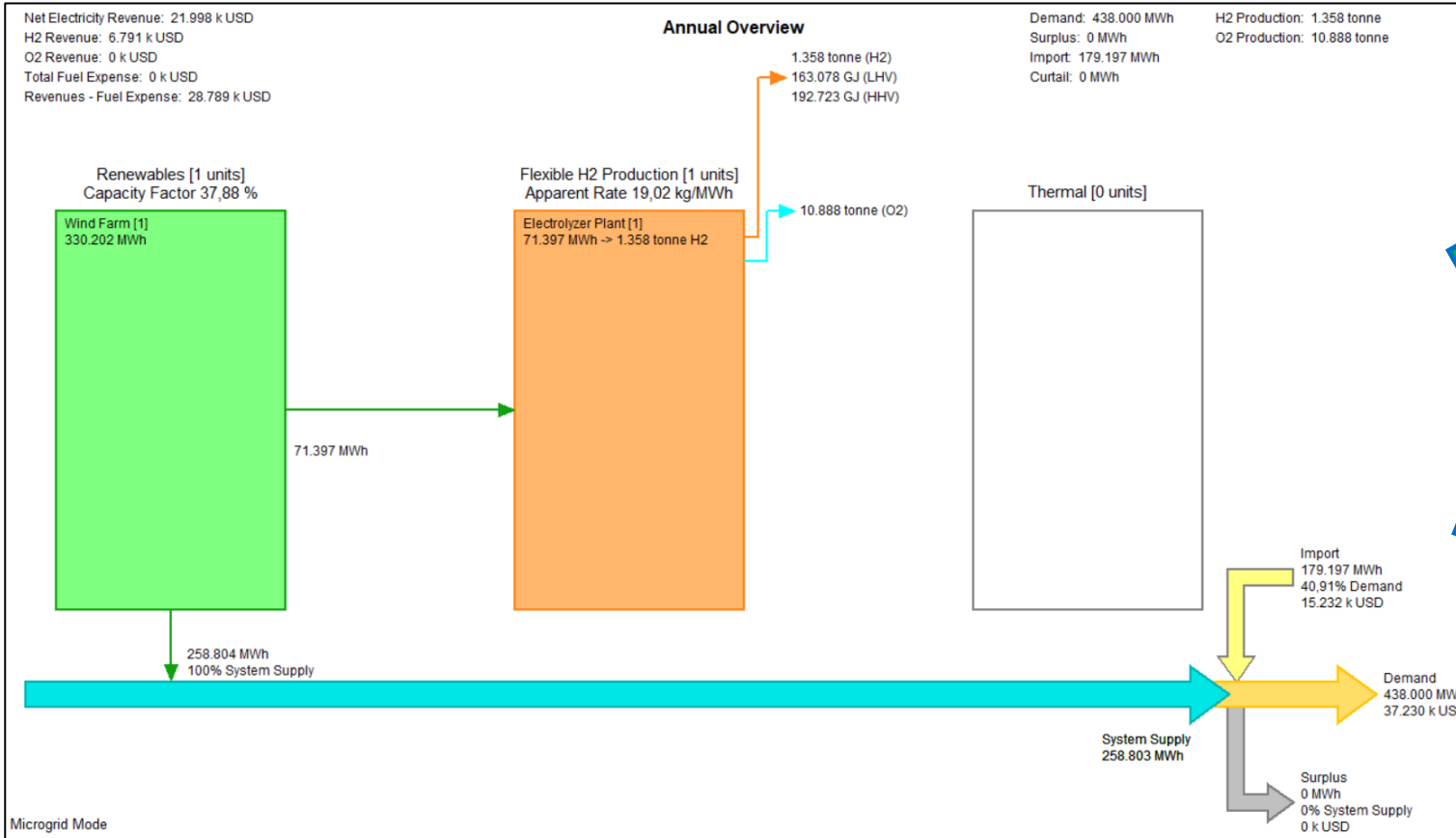


Hydrogen Applications in NOVOPRO

- **Case 3. Wind Farm supplying a demand, Wind Farm oversized and surplus to Hydrogen:**
 - Wind Farm Size and Configuration
 - Wind Farm annual yield → Demand supplied and Surplus
 - Electrolyzer Size, Hydrogen produced, Capacity Factor
 - LCOE / LCOH calculation
 - Electrolyzer+Wind, Investment and O&M Costs
- LCOH Calculation & Sensitivity

<i>Mode</i>	<i>Electrolyzer Options</i>	<i>Electricity Demand</i>
Plants Only		
MicroGrid	Flexible	> 0
	Firm, no import	
	Firm, import	

Case 3. Wind Farm supplying a demand, Wind Farm oversized and surplus to Hydrogen



Hydrogen Applications in ThermoFlow Software

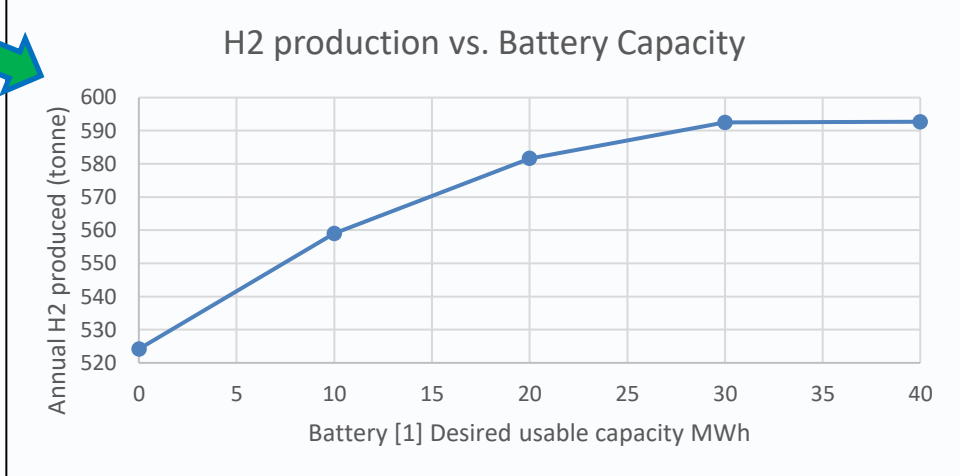
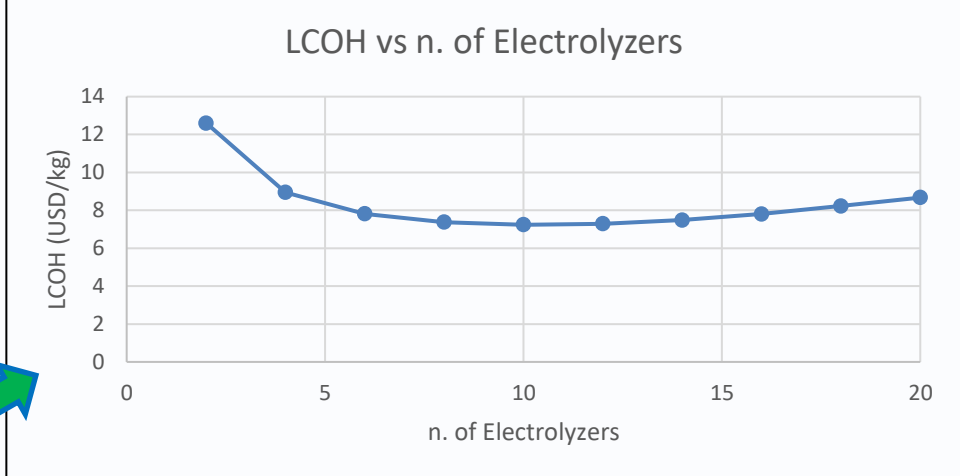
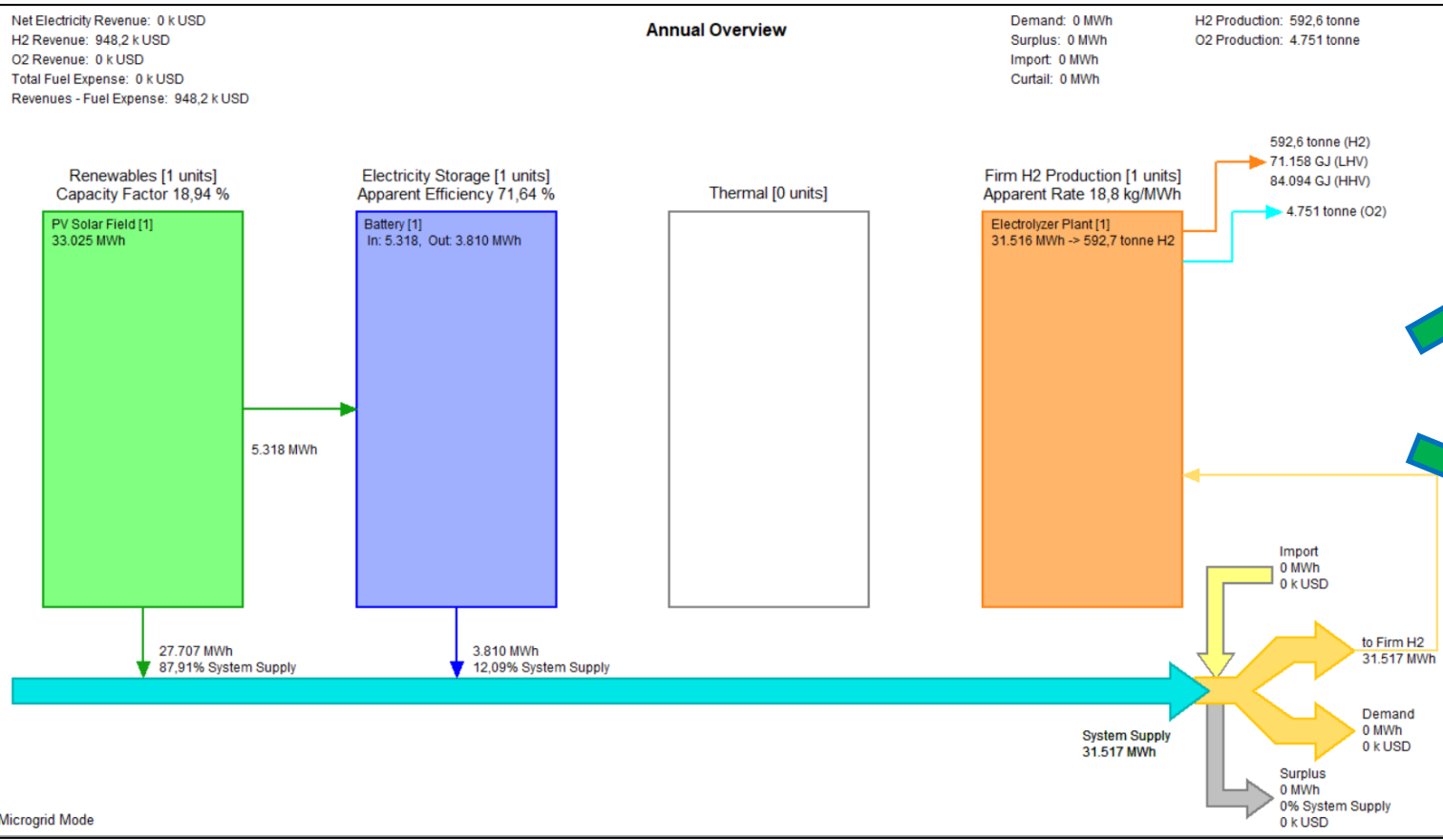
- Case 4. PV + Hydrogen + Battery: Electrolyzer undersized with respect the PV Field

- PV Field Size and Configuration
- Number of Electrolyzers
- LCOH optimization
- Battery definition and sizing, Usable capacity
- PV, Electrolyzer & Battery Investment and O&M Costs
- H2 hourly production profile

→ LCOH Calculation & Sensitivity

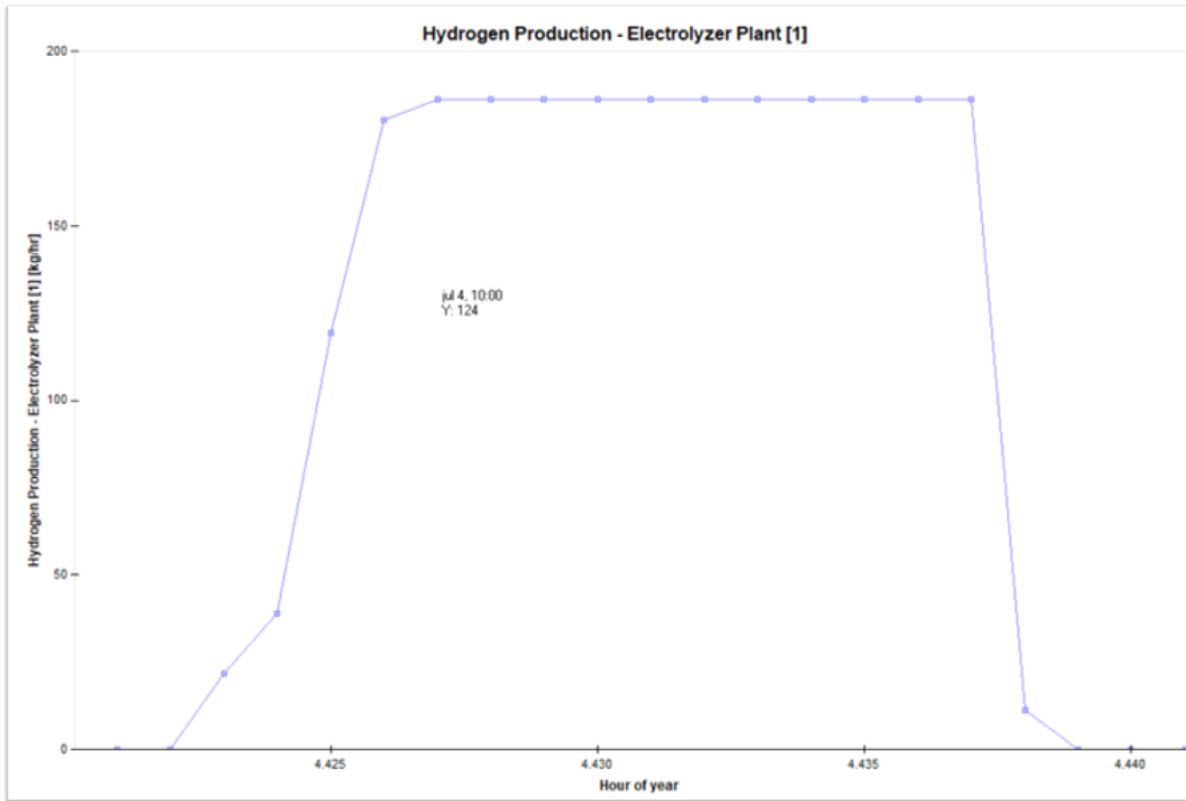
<i>Mode</i>	<i>Electolyzer Options</i>	<i>Electricity Demand</i>
Plants Only		
MicroGrid	Flexible	
	Firm, no import	= 0
	Firm, import	

Case 4. PV + Hydrogen + Battery: Electrolyzer undersized with respect the PV Field

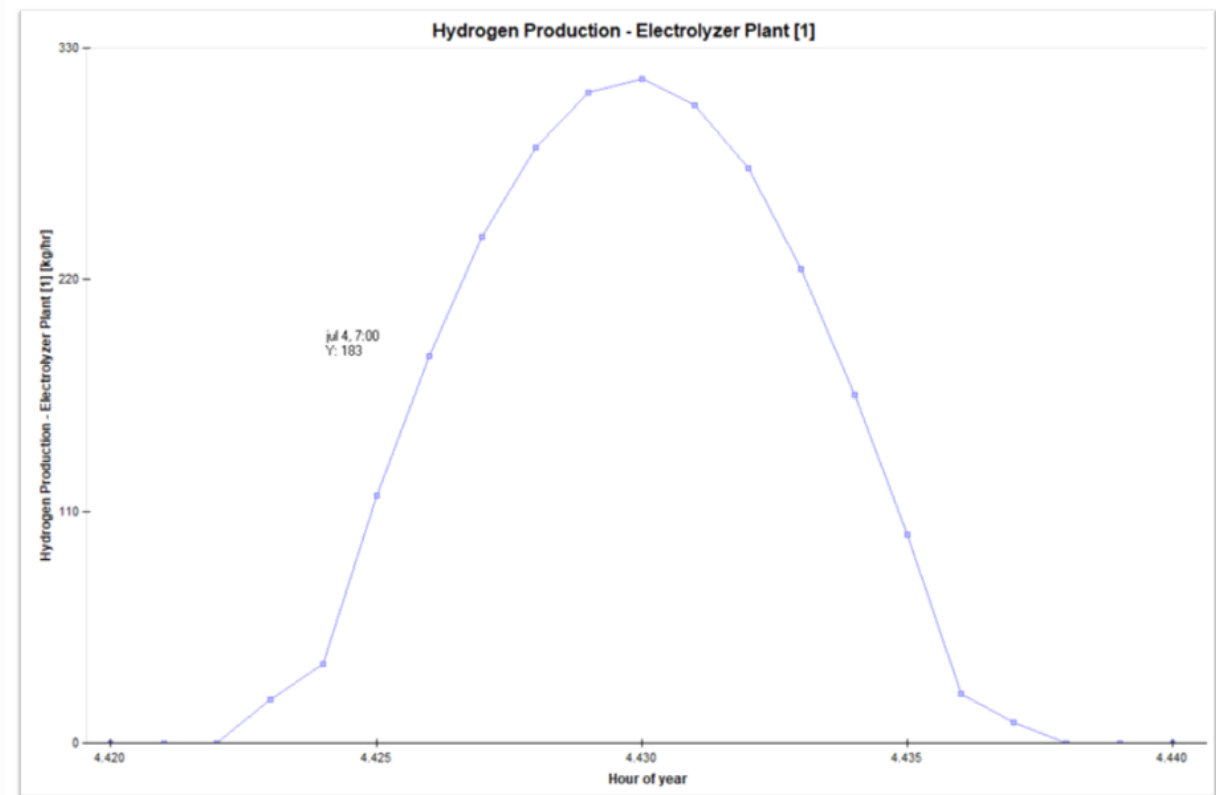


Case 4. PV + Hydrogen + Battery: Electrolyzer undersized with respect the PV Field

20 MW PV + 10 MW Electrolyzer + (10 MW / 30 MWh) Batteries



20 MW PV + 20 MW Electrolyzer, no Batteries



Q & A Session

- **Please help us by filling the survey**
- Please forward your questions on the WebEx Chat
- Further questions by email to: info@thermoflow.com
- PP Presentation will be available on the Website / Tutorials
- Video will be available on the Service Center

Thank you!

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